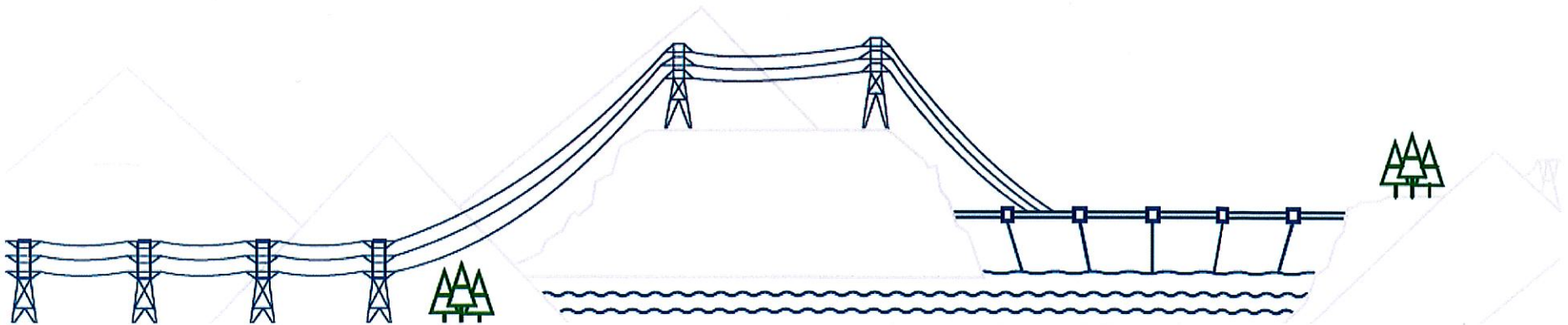


# Peace to Kelly Lake Capacitors Project

Mark Alexander, Project Manager

Sabrina Locicero, Stakeholder Engagement



June 2018

# Today's presentation

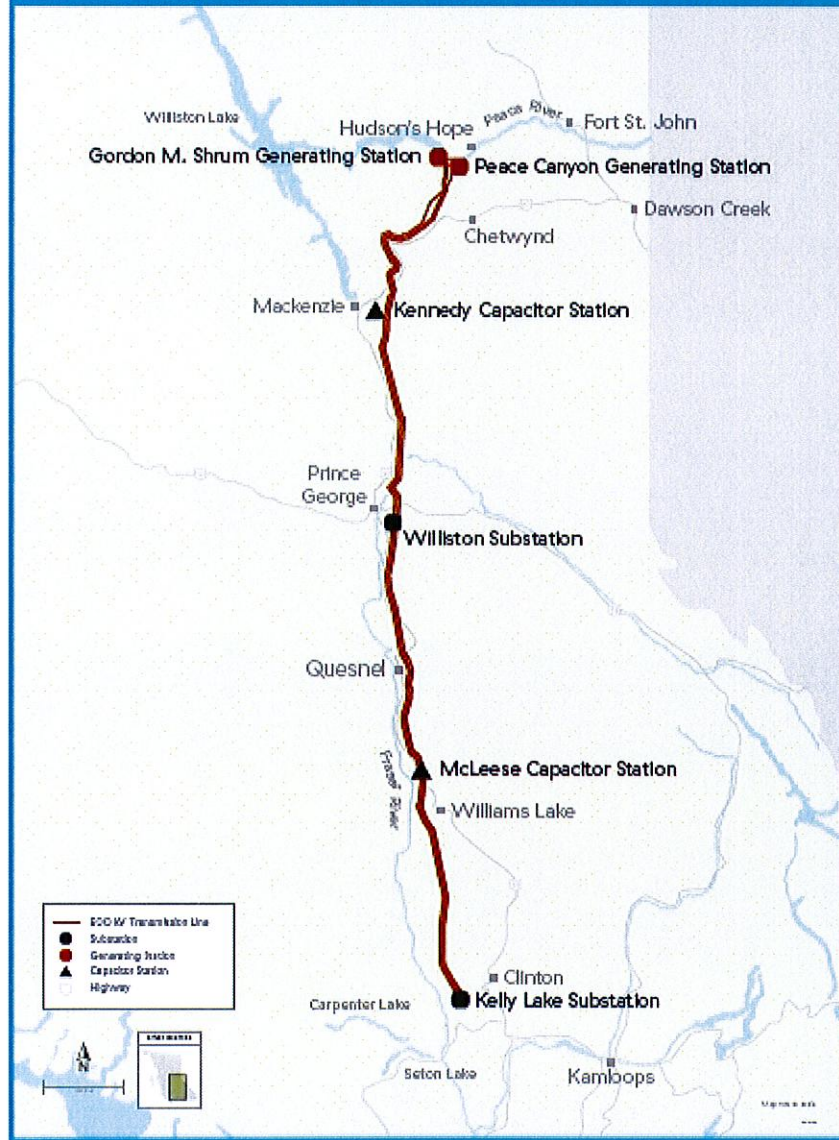
1. What is the Peace to Kelly Lake Capacitors Project?
2. What alternatives are being considered?
3. First Nations consultation and stakeholder engagement

# Peace to Kelly Lake Capacitors Project

The Peace Region currently generates more than 30% of the total electricity produced in the province.

- With new generation resources being planned, more electricity will be generated in the area in coming years.
- Upgrades are needed to ensure our transmission system can move this electricity from where it is generated to where it is used in homes and businesses across the province.

# Peace to Kelly Lake Capacitors Project



## Why are upgrades needed?

- As electricity moves along a lengthy transmission line, the voltage drops. This limits the amount of electricity that lines can move.
- The existing 500 kilovolt transmission lines in the area are already at 95% capacity.
- Building capacitor stations will help maintain the voltage levels of the transmission lines, maximizing the amount of electricity the existing lines can move.

## What upgrades need to be done?

- We need to build capacitor stations to help maintain the voltage levels of the 500 kilovolt transmission lines in the area.
- This project will also include upgrades to the aging equipment that needs to be replaced at the existing Kennedy Capacitor Station.



Above: Example of capacitor station at Ruby Creek about 14 kilometers west of Hope.

# What is a capacitor station?

- A capacitor station is a facility where electricity from a high-voltage transmission line is carried through a series of devices called capacitors.
- This helps maintain the voltage levels in a transmission line, allowing more electricity to pass through a line over long distances.
- Capacitor stations are a cost-effective way of maximizing the efficiency of an existing transmission line.

# What alternatives are being considered?

We are currently exploring three alternatives.

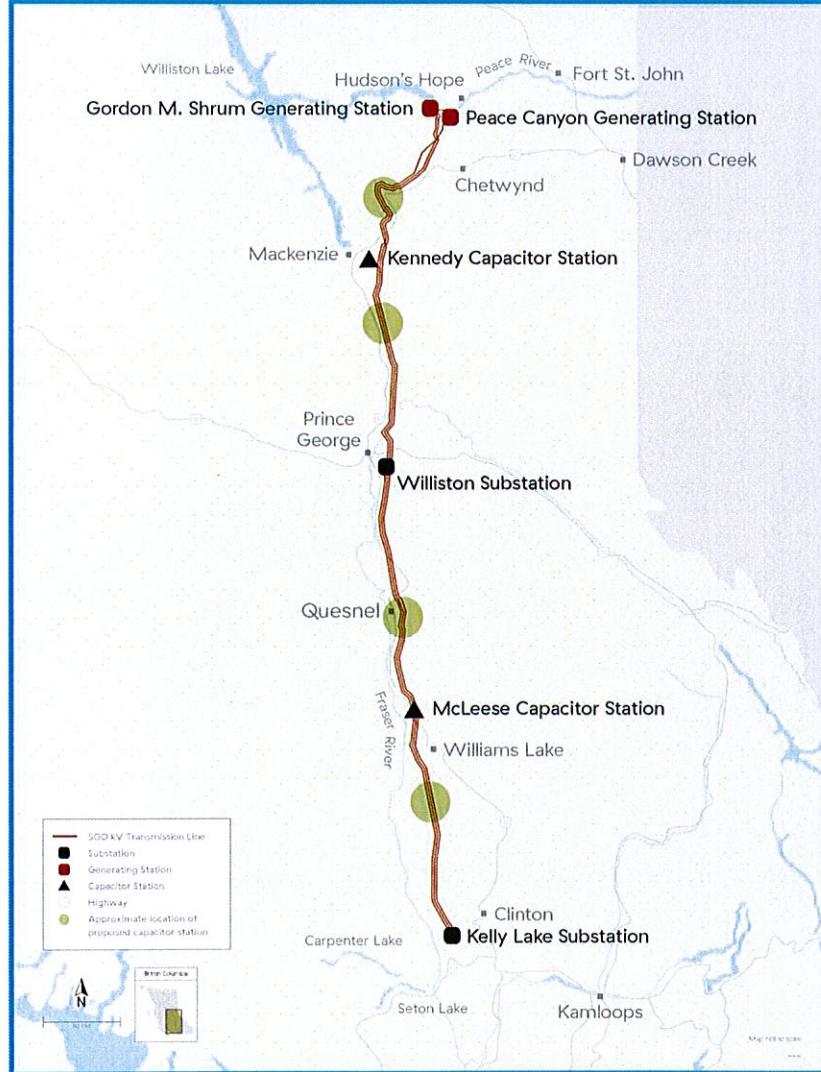
## *Alternative 1*

This alternative involves:

- Building four new capacitor stations along the 500 kilovolt (kV) transmission lines
- between the Peace Region and Kelly Lake Substation.
- The removal of equipment at the Kennedy and McLeese capacitor stations.
- Upgrades at Williston Substation in Prince George. Expansion is required to the east onto BC Hydro property.

# Peace to Kelly Lake Capacitors Project

## Alternative 1



# What alternatives are being considered?

## *Alternative 2*

This alternative involves:

- Building two new capacitor stations along the 500 kV transmission lines. The removal of equipment at the Kennedy Capacitor Station.
- Upgrades at Williston Substation in Prince George. Expansion is required to the east onto property that we already own and also to the south.

# Peace to Kelly Lake Capacitors Project

## Alternative 2



# What alternatives are being considered?

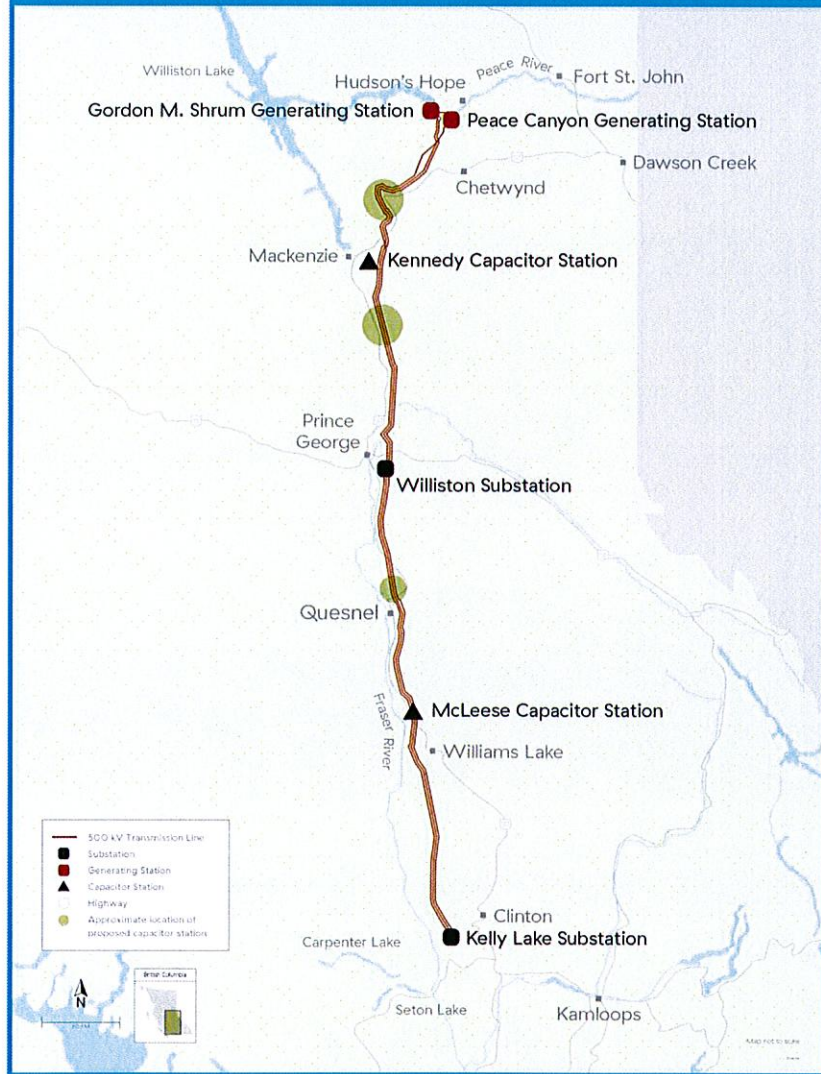
## *Alternative 3*

This alternative involves:

- Building three new capacitor stations along the 500 kV transmission lines between the Peace Region and Kelly Lake Substation
- Removal of equipment at the Kennedy Capacitor Station
- Upgrades to the McLeese Capacitor Station
- Upgrades at Williston Substation in Prince George. Expansion is required to the east onto BC Hydro property.

# Peace to Kelly Lake Capacitors Project

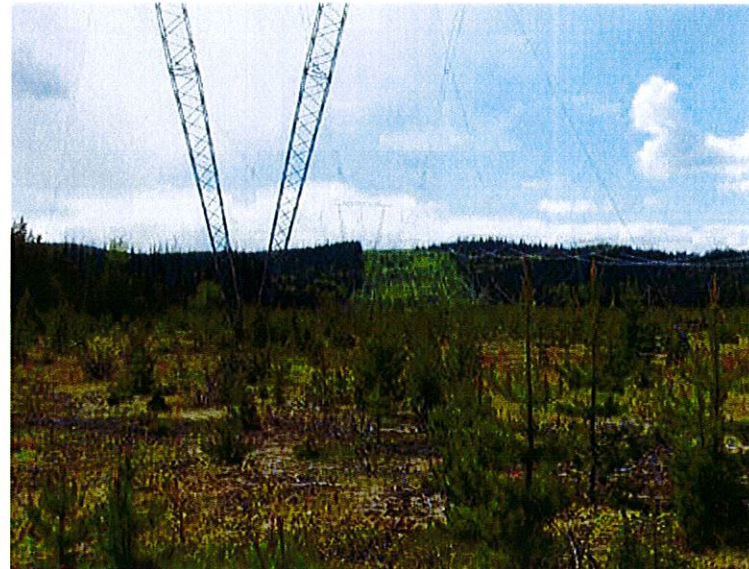
## Alternative 3



# How will you select an alternative?

We hope to select a leading alternative by early 2019.

- To evaluate the alternatives, we assess the social, economic and environmental aspects of each alternative.
- Key aspects include:
  - Safety
  - System reliability
  - Environment
  - First Nations and Stakeholder
  - Constructability and maintenance
  - Visual impacts
  - Property requirements and impacts
  - Cost
  - Schedule



# Were other alternatives considered?

Other alternatives were considered very early in the process. These included:

## Do nothing

- This alternative is not being carried forward as it doesn't address the increased generation being planned in the Peace Region.

## Upgrading existing capacitor stations

- This alternative is not being carried forward due to operational constraints and cost.

## Constructing a new 500 kV transmission line

- This alternative is not being carried forward due to costs and environmental impacts, and in consideration of potential impacts on stakeholders.

## Where would the new capacitor stations be located?

- We are currently reviewing possible sites for the capacitor stations in our different alternatives.
- All stations will be located on or near the existing transmission lines' rights-of-way.
- The potential locations for the stations are somewhat limited because they need to be located at specific intervals along the transmission lines.

# When is this happening?

We're currently in the very early planning stages of this project and do not expect to start any construction activities until 2021.

- We'll only move forward with one alternative and anticipate identifying a leading alternative by early 2019.
- Project completion will depend on the final alternative and scope selected, at this time the project is expected to be complete between 2024 and 2026.

# Stakeholder engagement and First Nations consultation

We will keep you updated throughout the project.

- Activities have started and are ongoing.
- First round of feedback gathered until July 20.
- Visit [www.bchydro.com/pkcp](http://www.bchydro.com/pkcp) for current project information.

# Questions or feedback

If you have questions or would like to share any feedback, please contact:

## Sabrina Locicero

- 604-623-3517
- [Sabrina.Locicero@bchydro.com](mailto:Sabrina.Locicero@bchydro.com)



Power smart

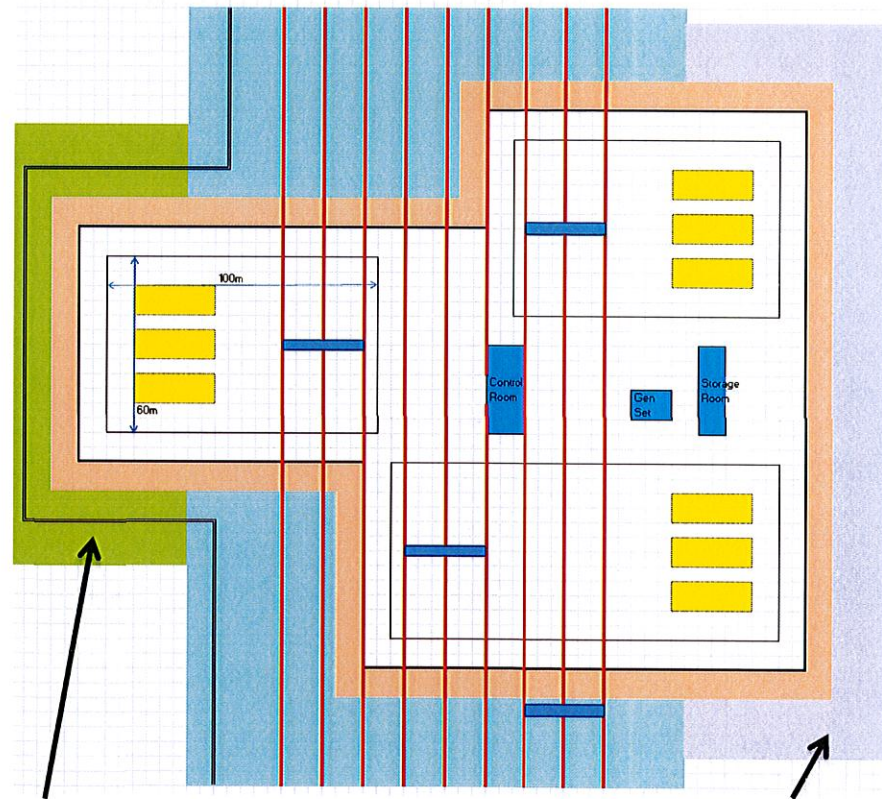
# Example of Capacitor Station Layouts

Existing layout (McLeese)



Footprint area = ~6.5 ha

Proposed Layout



138/230kV line rerouted  
around station in new RoW

Danger tree  
clearing area

**THIS EXAMPLE IS FOR DISCUSSION.**