

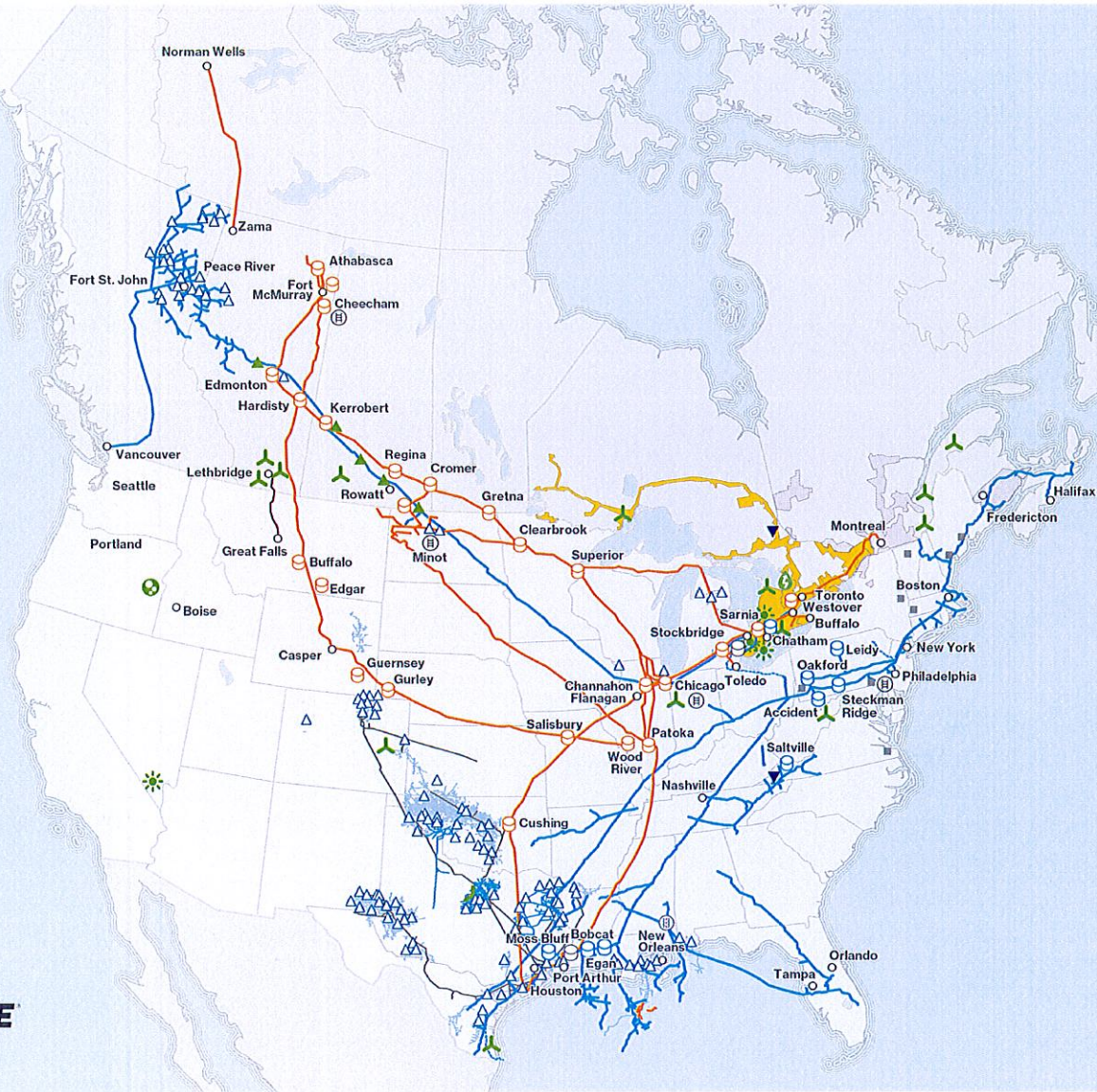


Enbridge Project Update

District of Chetwynd
December 11, 2017



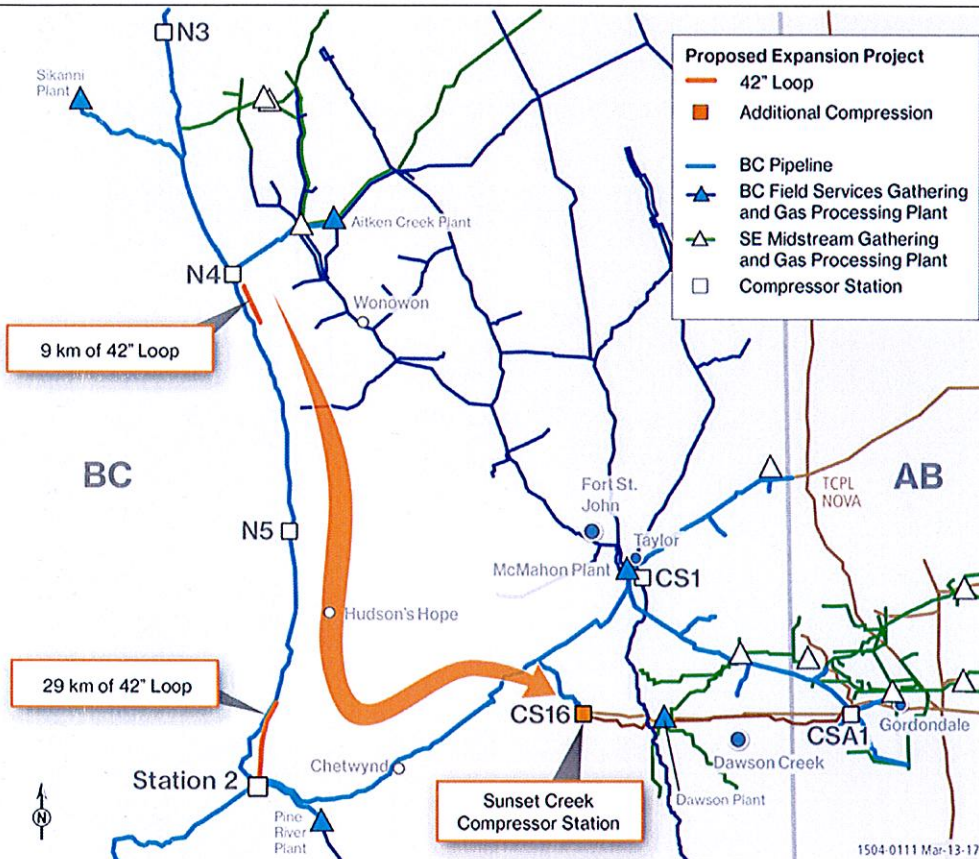
Jay Morrison
Public Affairs



Liquids Pipelines	LNG Facility
Natural Gas Transmission Pipelines	Rail
Natural Gas Gathering Pipelines	Trucking Facility
Natural Gas Liquids Pipeline	Propane Terminals
Crude Storage and Terminals	Power Transmission
Gas Storage Facility	Waste Heat Recovery
NGL Storage	Geothermal Power
Gas Processing Plants	Wind Assets
Enbridge Gas Distribution Service Territory	Proposed Wind Assets
EGD Affiliates Service Territory	Solar Assets
Union Gas Service Territory	Hydroelectric Power Assets

Natural Gas Infrastructure Investments

High Pine Expansion Project



Project Scope

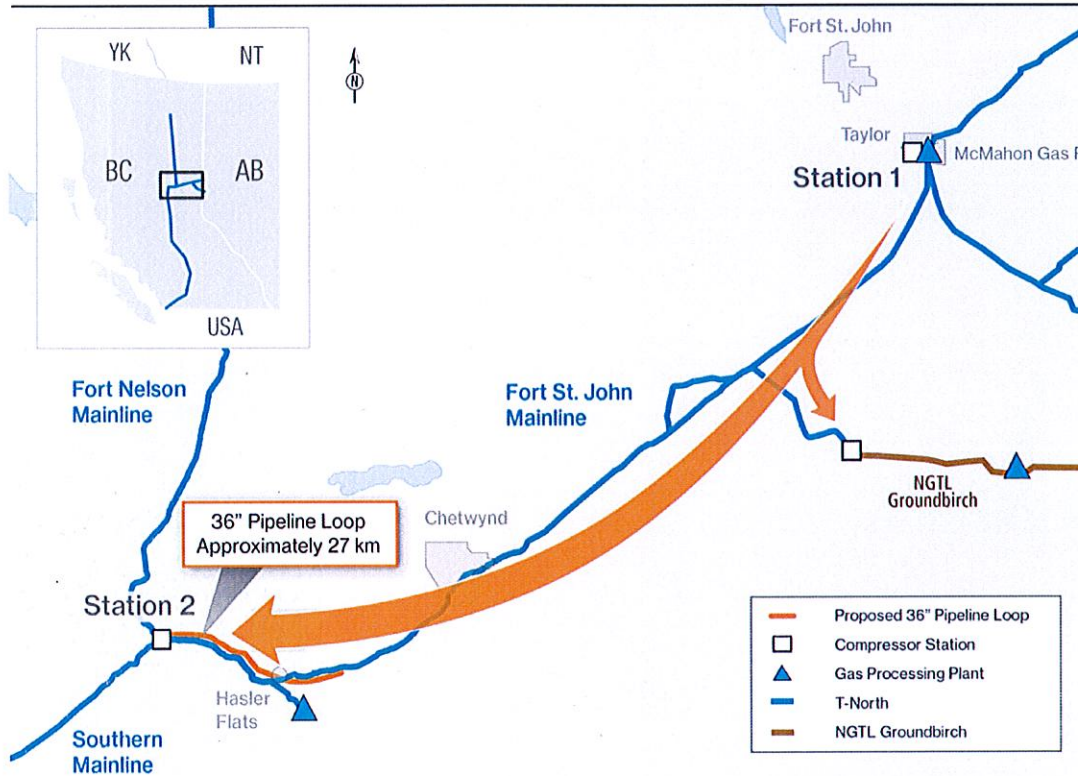
- Add two 42-inch pipeline loops
- Add a new compressor unit to the Sunset Creek Compressor Station
- Incremental transportation capacity: ~240MMcf/d

Project Status

- August 17, 2016: NEB Approval
- January – April 2017: North Loop
- July 2017 – January 2018: South Loop construction
- January 2018: Targeted in-service
- August – October 2018: Final Clean Up

Natural Gas Infrastructure Investments

Wyndwood Expansion Project



Project Scope

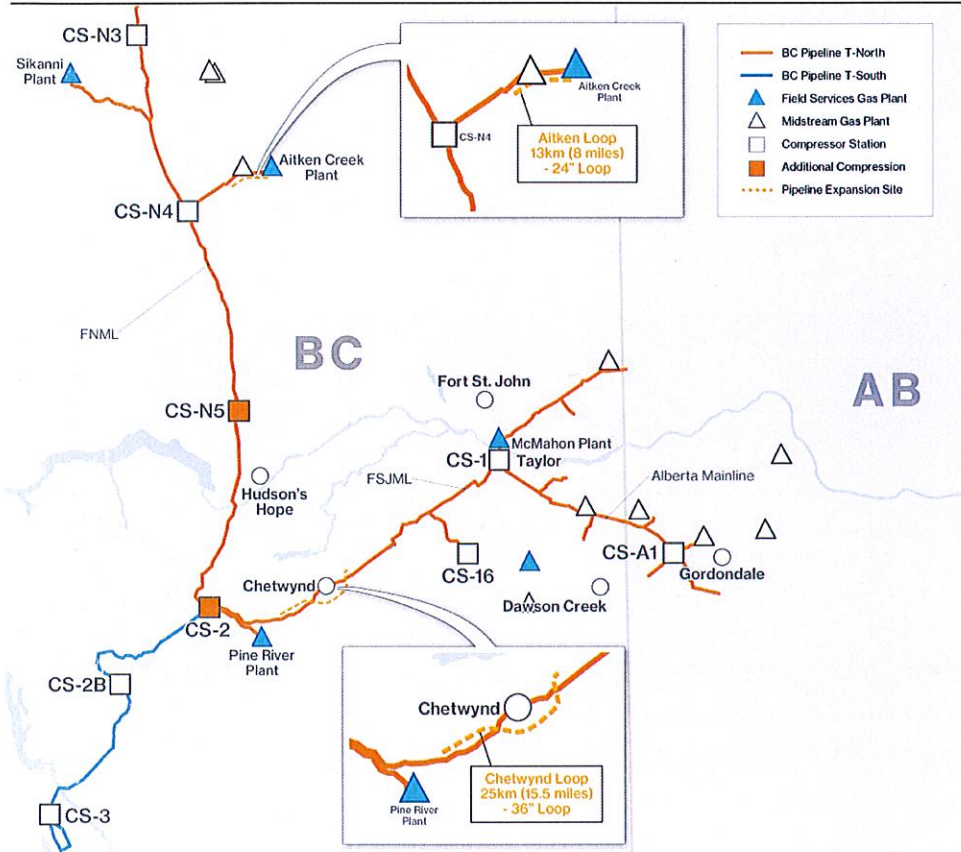
- Add a 36-inch loop
- Modifications to Station 2

Project Schedule

- Fall, 2016 NEB Filing
- NEB Hearing in Chetwynd June 2017
- NEB Approval August 2017
- Construction Start October 2017
- Targeted in Service 2018
- July/August – Clean up and restoration

Natural Gas Infrastructure Investments

Spruce Ridge Program



Project Scope

- Pipeline – 13km of 24" pipe loop adjacent to the existing Aitken Creek Pipeline
- Pipeline – 25km of 36" with the majority of the pipe adjacent to the Fort St. John Mainline
- Addition of new compressor units at Compressor Stations 2 and N5

Project Status

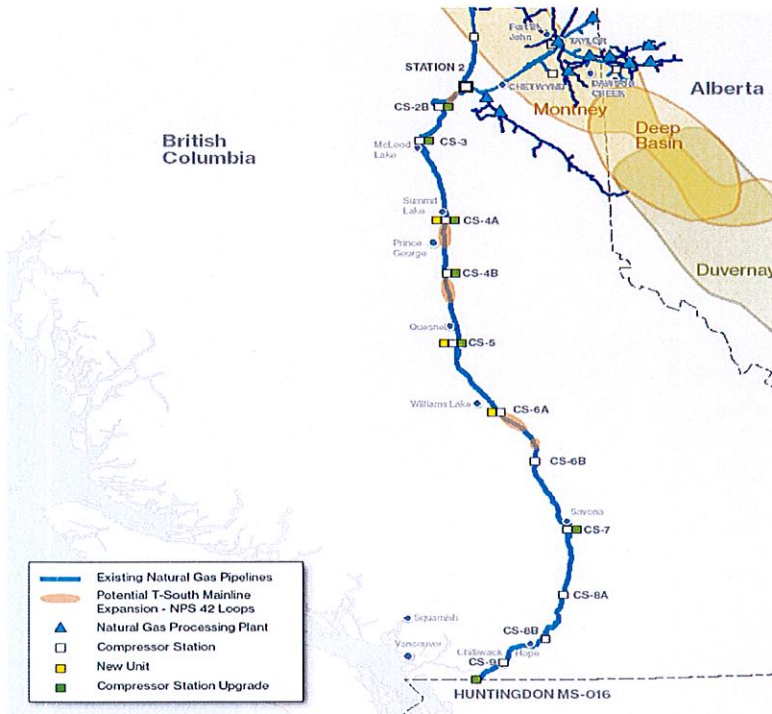
- Open House held in September 2017
- Land Acquisition and Consultation ongoing
- October 2017 application filed with the NEB
- Targeted in Service 2019

Natural Gas Infrastructure Investments

T-South Program



T-South Expansion Program - Scope Summary



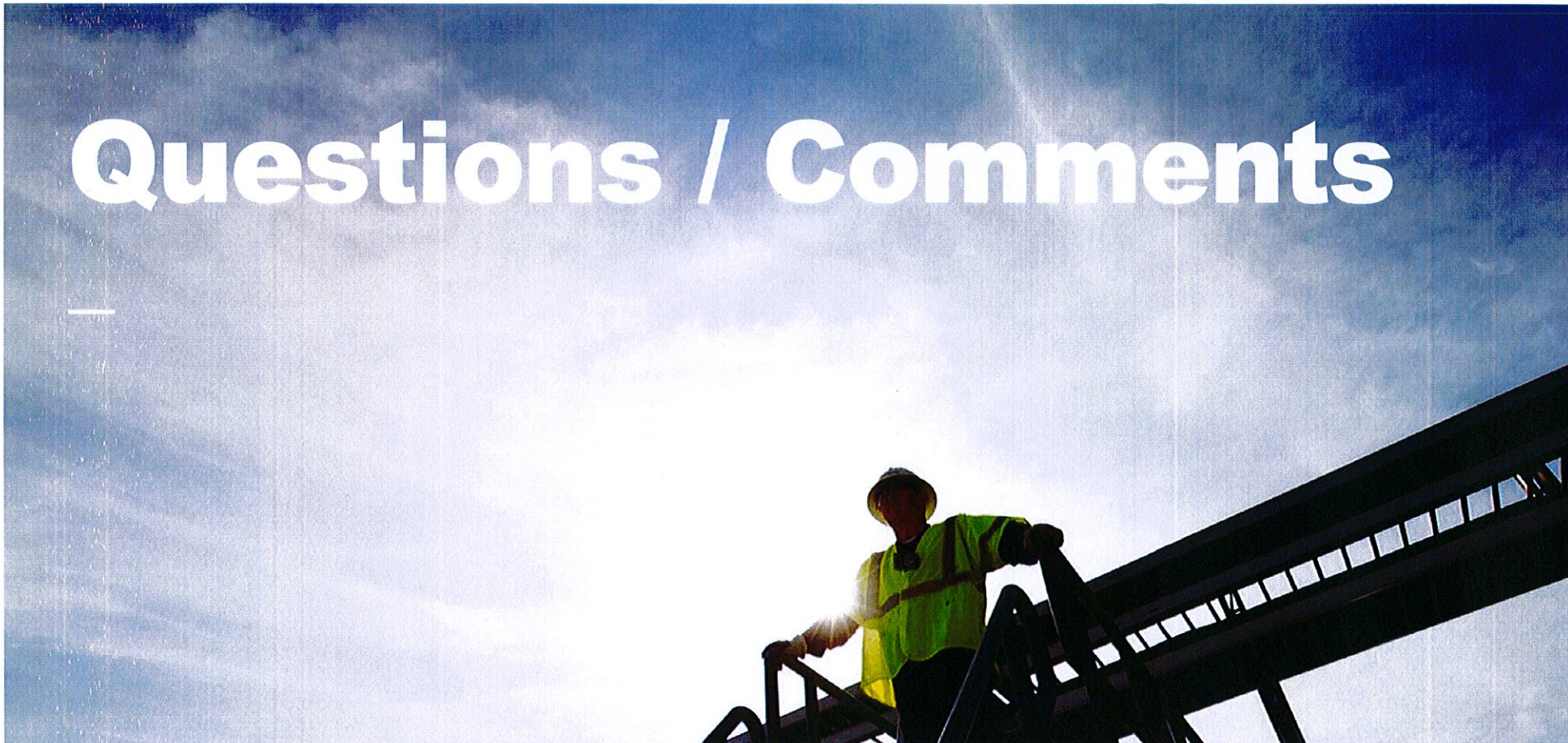
Project Scope

- Pipeline – Four 42” Loops totaling 39.5km in length; Pipe Class Upgrade on a segment, 3 crossovers upgrade
- Facilities – Three Compressor Station Upgrades; multiple compressor station & meter station modifications & reliability upgrades

Project Status

- Environmental Investigative Field Studies have taken place along potential expansion areas
- November 2017 – Consultation began
- 2018 – Potential application filing with the NEB
- Targeted in Service 2020

Questions / Comments



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